



# Bidder Information Session

## *DSP IV*

### *March 2017 Solicitation*

**Chantale LaCasse**  
Managing Director

**Kathleen Orlandi**  
Consultant

**February 14, 2017 – Philadelphia, PA**



[www.nera.com](http://www.nera.com)

# Disclaimer

Any statements herein describing or referring to documents and agreements are summaries only, and are **qualified in their entirety** by reference to such governing documents.

- These governing documents are:
  - Commission Opinion and Order related to PECO's Fourth Default Service Program ("DSP IV") in Docket No. P-2016-2534980 and dated December 8, 2016
  - RFP Rules (posted January 24, 2017)
  - PECO Energy Company Pennsylvania Default Service Supplier Master Agreement ("Uniform SMA") (posted January 24, 2017)

**Please see the RFP website for complete documentation**  
<http://www.pecoprocurement.com/>

# NERA is the Independent Evaluator

- To ensure a transparent process for the RFP, PECO Energy Company has hired **NERA to be the third-party Independent Evaluator for the solicitations**
- NERA's role is:
  - To be the main point of contact with RFP Bidders
  - To ensure the RFP Rules, as approved by the PUC, are followed
  - To ensure Bidder Qualifications are evaluated equitably and fairly
  - To evaluate Bids on a price-only basis
  - To present the results to the Commission

# Agenda

- Overview of DSP IV and this Solicitation
- Contract and Rates
- RFP Process Details
- RFP Website
- Questions

# Overview of DSP IV Products in this Solicitation



# DSP IV Overview

- Default Service customers are those who:
  - do not elect to take service from an EGS or
  - return to PECO after receiving service from an EGS
- Eight (8) solicitations to procure Default Service Supply will be held in March and September of each year 2017 - 2020
- Supply procured generally for the period **June 1, 2017 to May 31, 2021** but some contracts extend beyond June 2021
- **Full requirements service** includes energy, capacity, ancillary services, certain transmission services, and Alternative Energy Portfolio Standard ("AEPS") requirements

# Three Customer Classes

- **New!** Under DSP IV, the MC and LC&I procurement classes have been consolidated to form the CCI Class

Class	Description	Criteria
<b>RES</b>	Residential	All Residential Customers
<b>SC</b>	Small Commercial	Less than 100 kW of annual peak demand
<b>CCI</b>	Consolidated Large Commercial and Industrial	100 kW or greater of annual peak demand

# Product Characteristics for RES, SC and CCI Classes

Class	Basis	Contract Lengths	Procurement Frequency
RES	<p><b>Fixed Price</b></p> <p>Supplier is paid on the basis of:</p> <ul style="list-style-type: none"> <li>• Supplier's average winning bid price for each MWh of load served</li> <li>• Price is an all-in price</li> </ul>	<p>Laddered and overlapping one-year and two-year products</p>	<p>Twice a year</p>
SC			
CCI	<p><b>Spot Price</b></p> <p>Supplier is paid on the basis of:</p> <ul style="list-style-type: none"> <li>• <i>Energy</i> priced to PJM's Day-Ahead spot market (PECO_RESID_AGG zone)</li> <li>• <i>Capacity</i> obligations priced to RPM</li> <li>• Supplier's average winning bid price for each MWh of load served</li> </ul>	<p>12 months</p>	<p>Once a year</p>



# DSP IV Tranches

- Default Load for each Class is divided into a number of **tranches**, each representing a fixed percentage of the Default Load for the Class

Class	Total Tranches	% Size of a Tranche	Total Peak (MW)	Default Peak (MW)	MW-Measure of a Tranche
RES	62	1.60%	3,816.25	2,445.10	39.04
SC	24	4.17%	1,079.75	411.86	17.16
CCI	8	12.50%	3,231.64	160.66	20.08

# Products in this Solicitation

- A product has three **labels**: the Class, the length of the supply period, and the start of the supply period
- **Products** procured in this solicitation:
  - RES-12-Jun17 and RES-24-Jun17
  - SC-12-Jun17 and SC-24-Jun17
  - CCI-12-Jun17
- **Load caps**: a Default Supplier cannot supply more than **50%** of Default Load **for a Class** at any point in time
- The tranches won by an RFP Bidder in **DSP III count** toward the load cap in a Class

# Residential Products and Load Caps

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Caps for RES Class
RES-12-Jun17	12	Won more than 19 tranches of RES-24-Dec15, RES-24-Jun16, RES-12-Dec16, and RES-24-Dec16 tranches under DSP III	31 less tranches of RES-24-Dec15, RES-24-Jun16, RES-12-Dec16, and RES-24-Dec16 tranches won under DSP III
RES-24-Jun17	11	Won more than 20 tranches of RES-24-Dec15, RES-24-Jun16, RES-12-Dec16, and RES-24-Dec16 tranches under DSP III	

# Commercial Products and Load Caps

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Caps
SC-12-Jun17	9	Won more than 3 tranches of <b>SC-12-Dec16</b> under DSP III	12 less tranches of <b>SC-12-Dec16</b> tranches won under DSP III
SC-24-Jun17	3	Won more than 9 tranches of <b>SC-12-Dec16</b> under DSP III	
CCI-12-Jun17	8	Load Caps always apply	4

# Schedule

MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY
<b>February</b>				
20	21	22	23	24
		<b>Part 1 Window Opens</b>		
<b>March</b>				
27	28	1	2	3
	<b>Part 1 Date (Part 1 Window Closes)</b>		<b>Part 1 Notification Date</b>	<b>Part 2 Window Opens</b>
6	7	8	9	10
	<b>Bid Submission Training</b>		<b>Part 2 Date (Part 2 Window Closes)</b>	
13	14	15	16	17
<b>Part 2 Notification Date</b>	<b>Bid Date (Bids are Due)</b>	<b>IE provides its report to the Commission</b>	<b>Commission Decision (close of business)</b>	

# PUC Approval Process

- RFP results are **contingent on final PUC approval**
- Independent Evaluator submits confidential report on winning bids to PUC on the day after Bid Date
- The PUC will issue a decision within **one business day** of receipt of confidential report
- Information regarding solicitation released within 15 days of the close of the solicitation

# Proposal Process Remains Online

- Part 1 and Part 2 Proposal will be submitted through **online forms**
- **Completely online** (almost!)
  - Provide required information
  - Upload supporting documents
  - Upload scanned signature pages (“Inserts”)
  - **Hardcopy only for Pre-Bid Letter of Credit** required by the Part 2 Proposal
- **New!** Bidders can request modifications to the Standard Guaranty with the Part 1 Proposal (instead of through a separate process)

# Accessing the Proposal Website

- The URL for the proposal website is [DSPproposal.com](https://DSPproposal.com)
- The site is also accessible from links on the RFP website

**PECO Procurement For Default Supply**

[Home](#) [Home](#)

[Search](#)

[Background](#)

[Supplier Information](#)

[Data Room](#)

[Calendar](#)

[Contact Us](#)

[Online Proposal Website](#)

Welcome to PECO Energy Company's ("PECO") website for the purchase of supply starting June 2017 under its fourth Default Service Program ("DSP IV"). The Pennsylvania Public Utility Commission ("PaPUC" or "Commission") rendered a decision on PECO's DSP IV (Docket No. P-2016-2534980) in its Order dated December 8, 2016.

There will be eight (8) solicitations to procure Default Supply for the period June 1, 2017 through May 31, 2021 and for a portion of the requirements for the period beyond June 1, 2021. Solicitations are expected to be held in March and September of each year, starting with a solicitation in March 2017 and ending with a solicitation in September 2020.

There are three classes of customers: the residential class, the small commercial class, and the consolidated large commercial and industrial class. Default Supply is procured through a Request for Proposals ("RFP") process for various supply periods. The RFP will procure tranches for full requirements service on a fixed-price basis for the residential and small commercial classes. The RFP will also procure full requirements service with energy priced to the PJM day-ahead spot market for the consolidated large commercial and industrial class.

**3 Steps to Get Started**

To receive updates and information regarding the PECO solicitations directly via e-mail, please use our automated form to [register](#) for our mailing list.

**Important Dates:**

- ❖ Tue 1/31/2017 - Guaranty Process are due
- ❖ Fri 2/10/2017 - Bidder Information Webcast
- ❖ Tue 2/28/2017 - Part 1 Date (Part 1 Window Closes)
- ❖ Thu 3/9/2017 - Part 2 Date (Part 2 Window Closes)
- ❖ /14/2017 - Bid Date are Due)

**Recent Announcements:**

- ❖ 01/24/2017 - [Announcing the First Solicitation under PECO's](#)

[Click here for the Online Proposal Website](#)



# Step 1. Request an Account

HOME **GET ACCOUNT** PART 1 PROPOSAL INSERTS

PECO

### Get Account

Fields marked with an \* are required

Name: \*

Company: \*

E-Mail: \*

Position/Title:

Phone Number: \*

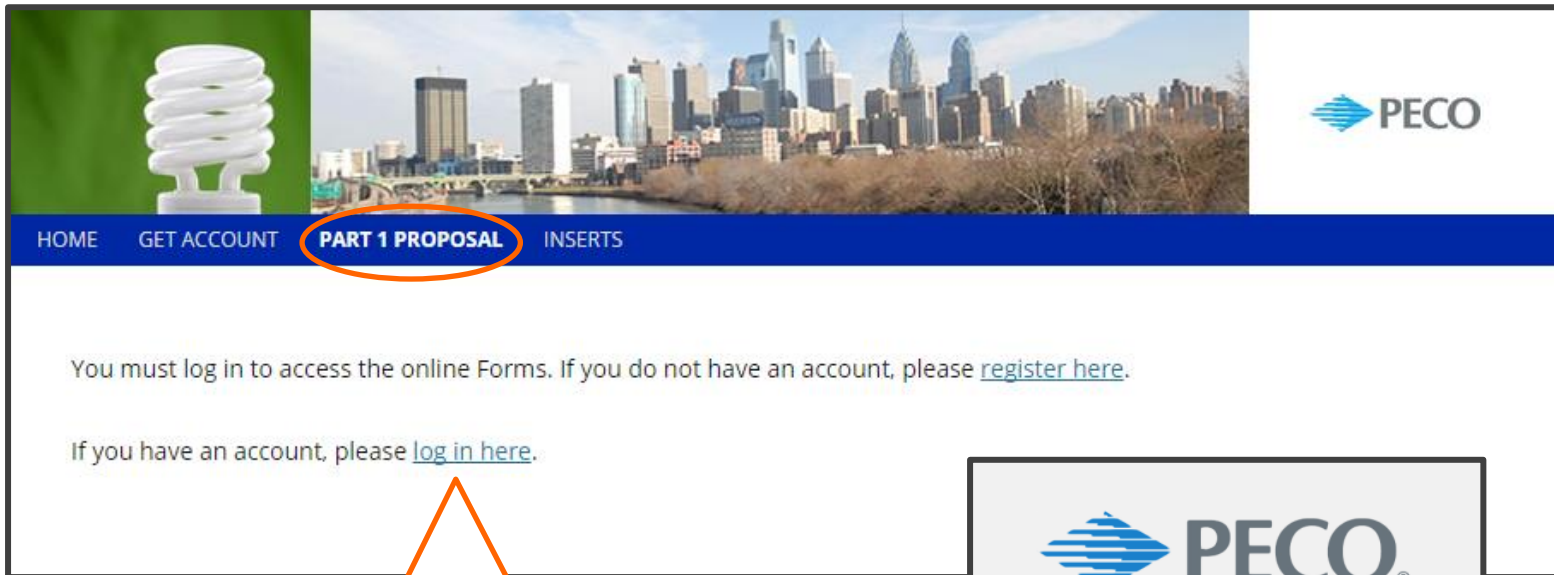
Alternate Phone Number:

Submit

**Fill out required fields and click submit**

Suppliers that already have an account from DSP III do not need to submit a new request

# Step 2. Log In



**Click on “log in here”  
and enter your login  
credentials on the  
login page**

The screenshot shows the PECO login page. At the top is the PECO logo. Below it are two input fields: "Username" and "Password". Below the password field is a checkbox labeled "Remember Me" and a blue "Log In" button. At the bottom of the page is a link: "← Back to PECO DSP Proposal".

# Step 3. Download the Inserts

HOME GET ACCOUNT PART 1 PROPOSALS **INSERTS**

## Inserts

**"Inserts"** are separate forms in Microsoft Word format posted to the online proposal. To complete an online proposal, you must download the Insert, sign the Insert (and have the signature notarized when instructed), scan the signed Insert, and upload the scanned Insert to the online Form.

### Part 1 Inserts

**All RFP Bidders** should download this file:

[P1 Inserts for All RFP Bidders](#)

**Inserts are separate forms in MS Word required to complete your proposal**

# Contract and Rates



# Uniform SMA Remains In Use

- Under DSP IV, PECO will continue to use the **Uniform SMA** developed for DSP III
- A few clarifications regarding payment provisions and NYPA were made
- While the SMA is uniform across EDCs in PA, some EDC-specific provisions are included
  - Assign responsibility for **generation deactivation charges** to PECO (charges will be collected through its non-bypassable transmission rate)

# Credit Requirements

- For **fixed-price products**, credit exposure to PECO is based on Mark-to-Market exposure calculations net of Accounts Receivable / Accounts Payable to Supplier
- For **spot-price products**, credit exposure begins at \$250,000/tranche and is recalculated each month
  - Multiplied by ratio of current PLC/tranche to MW-measure
  - Pro-rated by calendar days remaining in delivery period
- Performance assurance requirements will depend upon a credit evaluation using criteria specified in the Uniform SMA
- Standard Guaranty and Post-Bid Letter of Credit provided as exhibits to Uniform SMA

# AEPS Requirements

- Default Suppliers are responsible for providing **Alternative Energy Credits (“AECs”)** during the term of the Uniform SMA
- Each AEC is issued for each MWh of generation from a qualified alternative energy system
- Each Default Supplier specifies the average cost for Non-Solar Tier I, Solar Tier I and Tier II AECs as part of the Transaction Confirmation process

		Percent of Total Retail Electric Sales		
Reporting Year	Time Period	Tier I	Solar Tier I	Tier II
12	6/1/17 – 5/31/18	6.50%	0.3400%	8.20%
13	6/1/18 – 5/31/19	7.00%	0.3900%	8.20%
14	6/1/19 – 5/31/20	7.50%	0.4433%	8.20%
15	6/1/20 – 5/31/21	8.00%	0.5000%	10.00%

# PECO's Allocation of Separately Procured AECs

- Under the Uniform SMA, a Default Supplier's AEPS obligation will be reduced by the number of AECs allocated to the Default Supplier in the Transaction Confirmation
  - **Prior to the opening of the Part 1 Window** in each solicitation, PECO announces the allocation of AECs to each tranche (see next slide)
  - Any PECO AECs allocated to Default Supplier's AEPS Obligation remain the property of PECO and are not transferred to the Supplier



# PECO's Allocation of Separately Procured AECs for this Solicitation

- AECs will be allocated to each tranche as follows:

Product	Time Period	Tier I (non-solar) AECs per Tranche	Tier I (solar) AECs per Tranche	Tier II AECs per Tranche
RES-12-Jun17	6/1/17 – 5/31/18	0	19	0
RES-24-Jun17	6/1/17 – 5/31/18	0	19	0
	6/1/18 – 5/31/19	0	53	0
SC-12-Jun17	6/1/17 – 5/31/18	0	31	0
SC-12-Jun17	6/1/17 – 5/31/18	0	31	0
	6/1/18 – 5/31/19	0	88	0
CCI-12-Jun17	6/1/17 – 5/31/18	0	134	0

# Rate Translation: Determination of Retail Rates

- The Default Service **rates for a Class** are determined on the basis of prices determined through the RFP
- For the **RES Class**, rates also include purchases by PECO for approximately 1% of the Default Load
- Rates also incorporate a quarterly true-up and administrative costs (See PECO's GSA Tariff)
- A Default Service rate calculation model is posted to the PECO website:
  - <https://www.peco.com/MyAccount/MyService/Pages/ElectricPricetoCompare.aspx>

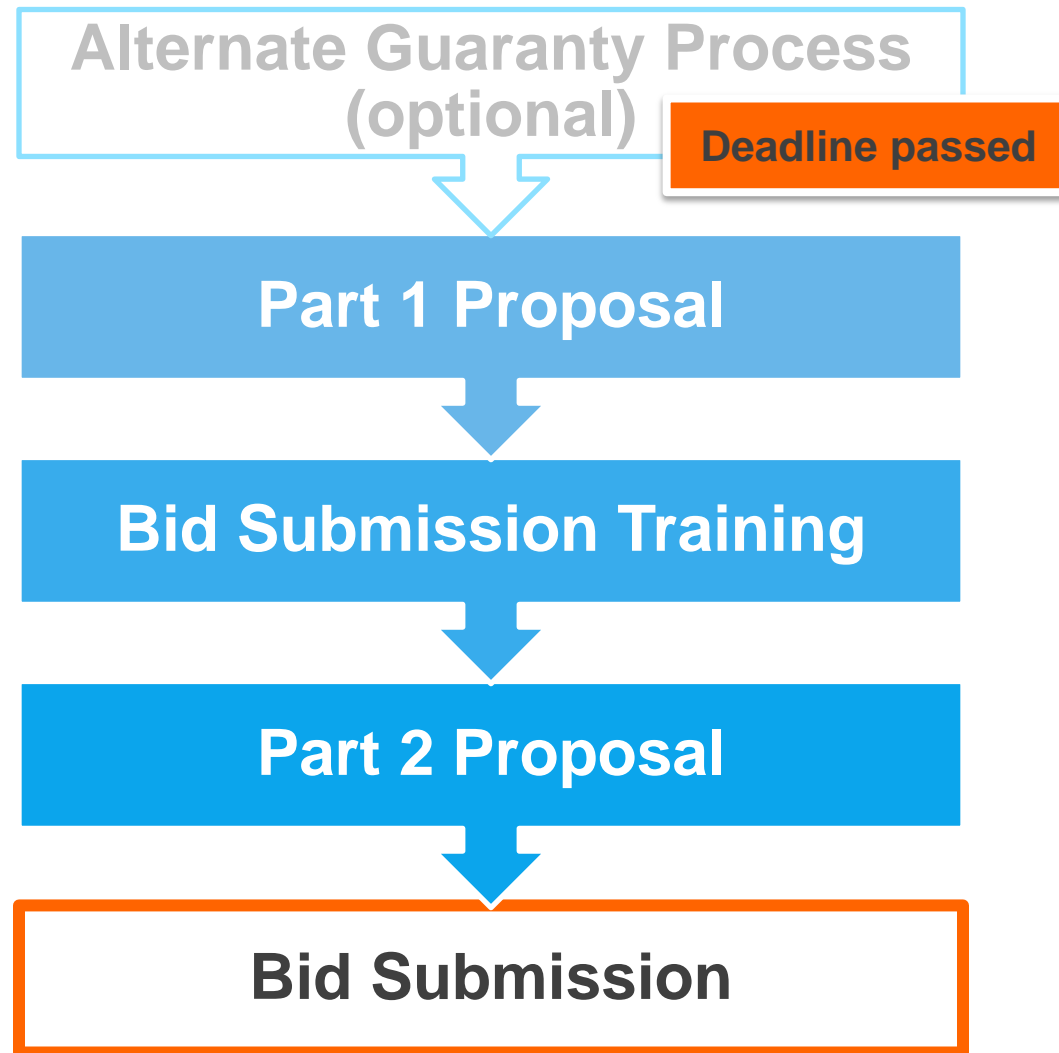
# New York Power Authority Contract

- Under a multi-state arrangement, PECO receives for the benefit of its residential customers an annual allocation of capacity and associated energy from the St. Lawrence hydroelectric project operated by the New York Power Authority (NYPA) and administered by the Allegheny Electric Cooperative, Inc as NYPA's bargaining agent
- Allocation is dependent upon the number of residential customers PECO serves; **PECO's allocation for PY 2016/17 is 5.5 MW** and will be updated for PY 2017/18 by May
- As of June 1, 2016, PECO's total residential default service load was reduced by the 5.5MW of NYPA allocation
- Supplier's residential tranches are a share of the Default Load for the Residential Class, which excludes allocation

# RFP Process Details



# Overview of RFP Process



# Alternate Guaranty Process (Optional)

- RFP Bidders with corporate policies that preclude them from using the standard guaranty can request consideration by PECO for an alternate guaranty form
- **Requests for review were due by January 31, 2017**
- RFP Bidders will have the opportunity to propose modifications to the standard guaranty during the Part 1 Window

# Part 1 Requirements

1. **Contact Information (section 1)**
  - List Name and Address of the RFP Bidder
  - Designate (1) Officer; (2) Representative; and (3) Nominees (opt.)
2. **Financial and Credit Requirements (section 2)**
  - Quarterly financial statements and credit ratings
  - Additional requirements for RFP Bidders submitting a proposal under an Agency Agreement
3. **Information to prepare the Uniform SMA (section 3)**
  - RFP Bidders either submit the required information or certify to providing the information after the Bid Date

## Section 3: Modifications to Credit Instruments

- RFP Bidders can propose modifications to the Standard Letters of Credit (LOCs) and now also to the Standard Guaranty at the same time (new for DSP IV)
  - Responses to proposed Pre-Bid LOC and Standard Guaranty modifications within 2 business days
  - Responses to proposed Post-Bid LOC modifications within 7 business days
  - All approved modifications are posted to the Supplier Information page of the RFP website before the Part 2 Window

**Good Idea! Check list  
before proposing  
modifications**

**Go to [Pecoprocurement.com](http://Pecoprocurement.com) →  
Supplier Information →  
Documents**



# Part 1 Requirements cont.

4. **Make Representations and Certifications (section 4)**
  - Bidders have the option to submit the representations required by the Part 2 Form during the Part 1 Window for early processing
5. **Foreign RFP Bidders and Foreign Entities (section 5)**
6. **Justification of Omissions (section 6)**
  - if any of the information cannot be provided, explain here to avoid a Deficiency Notice
  - Also space for additional uploads

**Part 1 Proposal Due on Tuesday,  
February 28, 2017**

# Additional Details on Roles

- **Officer of the RFP Bidder:** must be able to undertake contracts (including the Uniform SMA) and bind the RFP Bidder
- **Correspondence will be sent to the “Bidder Team”**
  - **Representative:** acts as main point of contact and receives all correspondence related to the solicitation
  - **Nominees:** Officer or Representative can designate up to three (3) authorized individuals to receive communications in addition to the Representative

# Part 1 Notification

- An RFP Bidder is notified whether it has qualified to submit a Part 2 Proposal by **Thursday, March 2, 2017** (the Part 1 Notification Date)
  
- **Contents**
  1. **Credit assessment** based on financials submitted with the Part 1 Proposal
  2. **Customized Bid Form** and instructions for bid submission
  3. **Confidential Login information** to test secure file transfer system during training and to submit Bids on the Bid Date

# Part 2 Requirements

## Online Form

1. Certifications and Representations
2. RFP Bidders have **additional requirements if**
  - relying on the financial standing of a **Guarantor**
  - relying on the financial standing of a **foreign entity**

## Hardcopy in our Offices

3. Pre-Bid Letter of Credit

**Part 2 Proposal Due on Thursday, March 9, 2017**

# Part 2 Proposal Credit Requirements

- All RFP Bidders must submit an executed Pre-Bid Letter of Credit
  - \$250,000 per tranche bid on the fixed-price products
  - \$125,000 per tranche bid on the spot-price product
- Maximum amount of Pre-Bid Letter of Credit:
  - \$8.75M for fixed-price, \$1M for spot-price
  - Depending on load caps, not all bidders will be able to bid on all tranches
- Must use standard form, or standard form incorporating **only approved modifications** posted to the RFP website

# Completing and Submitting the Online Form



# Provide All Information Required by Form

## PART 1 FORM Default SERVICE Program REQUEST FOR PROPOSALS PART 1 DATE: February 28, 2017

Phone No.

Cell Phone No. (Optional)

Email Address

**THE OFFICER OF THE RFP BIDDER MUST DESIGNATE THE INDIVIDUAL NAMED ABOVE TO SERVE AS THE REPRESENTATIVE OF THE RFP BIDDER BY COMPLETING THE REPRESENTATIVE INSERT.** The Representative Insert is also labelled INSERT #P1-1.

REPRESENTATIVE INSERT (#P1-1)  No file selected.

**Useful Part 1 Documents:**

- [Part 1 Proposal Review Process](#)

Click to go to the **top** of the form. Click to go to the **bottom** of the form (Save, Submit).

**Enter information into the fields provided.**

**Upload supporting documents and Inserts**

**Save as you go**

# Inserts

- **Inserts** are separate forms in Microsoft Word format posted to the “Inserts” tab of the online proposal website
  - Bidders must **complete** the Inserts and **upload** them to the spaces provided in the online form
  - Some must be **signed** and **notarized**
- **RFP Bidders must download the zip file for All RFP Bidders**
- Inserts for Bidders in special circumstances will be included in a folder named “**Additional Inserts**” in the each zip file



# Upload Inserts to appropriate sections

THE OFFICER OF THE RFP BIDDER MUST DESIGNATE THE INDIVIDUAL NAMED ABOVE TO SERVE AS THE REPRESENTATIVE OF THE RFP BIDDER BY COMPLETING THE REPRESENTATIVE INSERT. The Representative Insert is also labelled INSERT #P1-1.

REPRESENTATIVE INSERT (#P1-1)  No file chosen

**This number corresponds to the number in the Insert file name**



1 Representative Insert  
(#P1-1).docx  
Microsoft Word Document

# Print, Save and Submit the Form

- Once you are ready to submit your proposal, press the “Submit” button to transmit the information to the Independent Evaluator

The image shows a two-part screenshot of a web interface. The top part shows a form with a 'Browse' button and 'No file selected' text. A callout box with an orange border contains the text: **Print the form to PDF or to review in hardcopy**. To the right of this callout is a blue link: [Click to Print This Form](#). Further right are two buttons: 'Save' and 'Submit'. The 'Submit' button is also enclosed in an orange box. An orange arrow points from the 'Submit' button down to the bottom screenshot. The bottom screenshot shows a navigation bar with a lightbulb icon, a cityscape image, and the PECO logo. The navigation bar contains links: HOME, GET ACCOUNT, PART 1 PROPOSAL, and INSERTS. Below the navigation bar, the text reads: 'Thank you. Your form has been received.'

# Proposal Review Process

- When you submit the form the Independent Evaluator will review your proposal
- During the review your account will be locked
- Once you receive a notice from the Independent Evaluator regarding the status of your proposal your account will be unlocked
- Notice will be sent to the Bidder Team by email before 6PM on day of receipt if proposal is received by 12PM (noon) or by 12PM (noon) the following day if received later

# Bid Submission Process



# What is a Bid?

- A Bid is a price in **\$/MWh** for one tranche of a product
  - Automatically **rounded** to the nearest cent
  - Binding until six (6) business days after the Bid Date
  - Must be supported by sufficient security
- Bids will be evaluated by the Independent Evaluator on a **price-only** basis

# Bid Form

**Enter Prices**

**Running Totals**

**Check Load Caps**

## Section 1. Total Number of Tranches Bid

Total Tranches Across all Products

0

## Section 2. Bids for each Tranche of each Product

Bids (All Bids are in \$/MWh)

Residential	Residential	Small Commercial	Small Commercial	Consolidated Large Commercial and Industrial
RES-12-Jun17	RES-24-Jun17	SC-12-Jun17	SC-24-Jun17	CCI-12-Jun17
June 2017 - May 2018	June 2017 - May 2019	June 2017 - May 2018	June 2017 - May 2019	June 2017 - May 2018
Bid (\$/MWh)	Bid (\$/MWh)	Bid (\$/MWh)	Bid (\$/MWh)	Bid (\$/MWh)
1	1	1	1	1
2	2	2	2	2
3	3	3	3	3
4	4	4	4	4
5	5	5		
6	6	6		
7	7	7		
8	8	8		
9	9	9		
10	10			
11	11			
12				

Number of Tranches Bid

Residential	Residential	Small Commercial	Small Commercial	Consolidated Large Commercial and Industrial
June 2017 - May 2018	June 2017 - May 2019	June 2017 - May 2018	June 2017 - May 2019	June 2017 - May 2018
0	0	0	0	0

Bidder-Specific Load Caps

12	11	9	3
23		12	

Load Cap Status

OK	OK	OK	OK
OK		OK	

Your bidder-specific load caps for a Class are set so that you serve no more than 50% of the load for a Class at any given time and take into account the tranches won in previous solicitations under DSP III and DSP IV.

# Bid Date Process

- **Bids must be submitted between 10 AM and 12 PM noon on Tuesday, March 14, 2017 (Bid Date)**
  - Bids submitted online through a secure file transfer system
  - Independent Evaluator calls and confirms receipt within 15 minutes
  - **If there are errors, RFP Bidder has only until noon to correct them. RFP Bidders are encouraged to submit early for this reason!**
  - By 6 PM on the Bid Date, Independent Evaluator determines provisional winning bids, and informs RFP Bidders whether or not they are provisional winners

**RFP Bidders may participate in a training session on March 6, 2017**

# Post-Bid Process

Date	Action
<p><b>Wednesday, March 15, 2017</b></p>	<ul style="list-style-type: none"> <li>• <b>RFP Bidders</b> provide information to prepare the Uniform SMA and guaranty (if applicable) if not provided with the Part 1 Proposal</li> </ul>
<p><b>Thursday, March 16, 2017</b></p>	<ul style="list-style-type: none"> <li>• <b>PUC</b> Issues a Decision</li> <li>• <b>Independent Evaluator</b> provides PECO with Uniform SMA and guaranty (if applicable)</li> </ul>
<p><b>by Monday, March 20, 2017</b></p>	<ul style="list-style-type: none"> <li>• <b>PECO</b> executes transaction confirmation, the Uniform SMA and guaranty (if applicable)</li> </ul>
<p><b>Monday, March 20, 2017</b></p>	<ul style="list-style-type: none"> <li>• <b>PECO</b> sends Uniform SMA (including transaction confirmation) and guaranty by email/fax and overnight delivery service</li> </ul>
<p><b>Tuesday, March 21, 2017</b></p>	<ul style="list-style-type: none"> <li>• <b>RFP Bidders</b> execute and return the Uniform SMA (including transaction confirmation) and guaranty</li> <li>• <b>RFP Bidders</b> post additional security if needed</li> </ul>



# Information Released to Public

- Key information about prices is released 15 days after the solicitation:
  - Weighted average winning bid price by product
  - Number of tranches of each product procured

# The RFP Website



# Central Source for RFP Information

[www.pecoprocurement.com](http://www.pecoprocurement.com)

- Supplier and Regulatory documents
- Data Room with Historical Data (2006-Present)
- Calendar page
- Contact us page to register to receive email announcements
- Archive page of postings from past solicitations

# DSP IV Data Room Update

## Changes include:

- Posting constructed data for CCI Class
  - Hourly Load
  - PLC & NSPL
  - Customer Counts
- Archiving data prior to January 1, 2014
- Updates to Data Description Document for DSP IV Classes

PECO Procurement For Default Supply

Home  
Background  
Supplier Information  
**Data Room**  
Monthly  
Additional  
PJM Links  
Calendar  
Contact Us  
Online Proposal Website

Monthly

Welcome to the Monthly Data page of the Data Room. Data items on this page are typically updated monthly, on or before the 13th of each month. Additional data items updated less frequently can be found on the [Additional Data](#) page of the Data Room.

*The January 2017 data update was posted on January 10, 2017.*

**Data Description** Revised - 2/3/2017

**Current Data**

Data Series	Zone	R	SC	MC	LC&I	CCI
<b>Hourly Load</b> Date Posted: Data Through:						
	1/10/2017 Oct-16	1/10/2017 Oct-16	1/10/2017 Oct-16	1/10/2017 Oct-16	1/10/2017 Oct-16	1/10/2017 Oct-16
<b>PLC &amp; NSPL</b> Date Posted: Data Through:						
	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16
<b>Customer Counts</b> Date Posted: Data Through:						
		1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16	1/10/2017 Dec-16
<b>Unaccounted for Energy</b> Date Posted: Data Through:						
	1/10/2017 Oct-16					

# Ask a Question

- Contact Us / Ask a Question
  - RFP Bidder questions answered within 2 business days
  - New FAQs posted to RFP website every **Wednesday** (without identifying information)
    - Supplier Information / FAQs



The screenshot displays the PECO Procurement For Default Supply website. The header features a cityscape image and the PECO logo. A blue navigation bar contains the text "PECO Procurement For Default Supply". Below this, a left sidebar lists navigation options: Home, Background, Supplier Information, Data Room, Calendar, Contact Us (highlighted with a green box), Register, Ask a Question (circled in red), Info Session RSVP, Independent Evaluator, and Contact Info. The main content area is titled "Ask a Question" and contains the following text: "To ask a question regarding the PECO solicitations, please use our automated form below. To receive updates and information regarding the PECO solicitations directly via email, please use our automated form to [register](#) for our mailing list." Below the text are four input fields: "Name \*:", "Company \*:", "Email Address \*:", and "Question/Comment \*:". A "Submit" button is located at the bottom of the form.

# Independent Evaluator Address

- Please send your Pre-Bid Letter of Credit to us at the following address:

**NERA - Independent Evaluator  
PECO Default Service Program RFPs  
1835 Market Street, Suite 1205  
Philadelphia, PA 19103  
Phone: (215) 568-0200  
Fax: (215) 568-9358**

**Questions?**